

ROBERT J. PELLATT COMMISSION SECRETARY SIXTH FLOOR, 900 HOWE STREET, BOX 250 VANCOUVER, B.C. CANADA V6Z 2N3 TELEPHONE: (604) 660-4700 BC TOLL FREE: 1-800-663-1385 FACSIMILE: (604) 660-1102

VIA FACSIMILE

February 25, 1997

Mr. David A. Harrison
Senior Vice President and
Chief Financial Officer
British Columbia Hydro and
Power Authority
18th Floor, 333 Dunsmuir Street
Vancouver, B.C.
V6B 5R3

Dear Mr. Harrison:

Re: British Columbia Hydro and Power Authority Central Coast Power Corp. ("CCPC") Interruptible Electricity Supply Agreement Request for Information

Enclosed is a letter from Central Coast Power Corp. requesting that the Commission release information regarding the calculations for the CCPC/B.C. Hydro Interruptible Electricity Supply Agreement.

On January 17, 1997 the Commission approved B.C. Hydro's filing of Diesel Generation Costs and issued Letter No. L-3-97. At that time the Commission advised B.C. Hydro that it would hold those costs confidential, and should a request be made for the release of this information, the Commission would give B.C. Hydro the opportunity to demonstrate why the information should continue to be held confidential. We note that in previous filings, B.C. Hydro has not requested confidentiality for the release of the annual calculations.

Please review CCPC's request and provide the Commission with your comments by March 4, 1997 on whether or not the requested information should be provided to CCPC. If you do not believe this information should be released, please provide reasons and include any possible impacts on B.C. Hydro ratepayers if it were to be released.

Yours truly,

Robert J. Pellatt

RWR/yk Enclosure

cc: Karen Knott, Manager

Central Coast Power Corporation

FEB.11.1997 3:35PM P 1

PHONE NO. : 721 1963

CENTRAL COAST POWER CORP. 629 Senanus Drive Saanichton, B.C. V8M 1S6 Ph: 250-544-4985 Fax: 250-544-4986

February 11, 1997

British Columbia Utilities Commission 6th Floor, 900 Howe St., Box 250 Vancouver, B.C. V6Z 2N3

BY FAX to 604-660-1102 (original by mail)

Attention: Robert Pellatt, Commission Secretary

Dear Mr. Pollatt:

Re: Interruptible Electricity Supply Agreement between Central Coast Power Corp. ("CCPC") and B.C. Hydro and Power Authority ("B.C. Hydro")

This letter is to request that the Commission kindly supply us with copies of the calculations and working papers in support of the annual price(s) upon which B.C. Hydro determines the per kilowatt hour charge to CCPC pursuant to our Interruptible Electricity Supply Agreement dated April 17, 1991 (the "Agreement"). We require all of these documents from 1991 until the present. We also require a copy of the price determination notification document, following June 30, 1996, as we have not received this document from B.C. Hydro and are not, therefore, aware of the current price of our Agreement.

We understand, from our request in person, and from that of our Lawyer, that B.C. Hydro has asked the Commission not to release these documents. We know of no valid reason, however, why we should not be supplied with copies of these documents, as they form the basis of our Agreement and of it's annual price "update".

As this matter is of some urgency, we would appreciate receipt of the documents as soon as possible. Thank you.

Yours truly.

Karen Knott, Manager B.C. UTILITIES COMMISSION RECEIVED & ACKNOWLEDGED

FEB 1 2 1997

..... FOR STAFF HERE TO THE SPUNSE

..... INFO. TO BE FILED.....

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*7618	\$	ECM	95881010		02/25	09:26	03'49	11	ок
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*7621	l .	ECM	96234407	BCH-H&RR/F0I	02/25	10:04	00'44	2	ок
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									0 #018
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∗7650	TX	1	92505444986		02/25	15:58	00,00	0	NG
7051	my		CA 812505444986		00.05	15.50	00110		0 STOP
*7651	l .	~~				15:59	1	1	OK OK
*7652	1	ECM	814165971617		1	16:00	00'41	0	NG
7653	1.1		11441929439126PPP		02/25	16:16	00'00		0 STOP
7655	TY	ECM	BC # 96234511		02/25	16:17	00'49	2	OK STOP
7000	1 1 1	ECM	90234311		02/23	10.1/	00 49		OK .

****** *** ACTIVITY MANAGEMENT REPORT RX *** *********

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