

## BRITISH COLUMBIA UTILITIES COMMISSION

ORDER NUMBER

A-6-05

SIXTH FLOOR, 900 HOWE STREET, BOX 250 VANCOUVER, B.C. V6Z 2N3 CANADA web site: http://www.bcuc.com TELEPHONE: (604) 660-4700 BC TOLL FREE: 1-800-663-1385 FACSIMILE: (604) 660-1102

# IN THE MATTER OF the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by Columbia Energy Inc. for a Gas Marketer Licence for 2005/06

**BEFORE:** L.F. Kelsey, Commissioner November 3, 2005

ORDER

### WHEREAS:

- A. October 27, 2005 Columbia Energy Inc. ("Columbia Energy") applied to the Commission for a Gas Marketer Licence for the 2005/06 Gas Contract year. The application included the payment of the \$1,000 application fee and a \$250,000 Letter of Credit pursuant to the requirements of Item 3 of the Licence application form; and
- B. The Commission has reviewed Columbia Energy's application and relying upon the information and representations made by Columbia, finds that approval of the Gas Marketer Licence subject to conditions is warranted.

**NOW THEREFORE** pursuant to Section 71.1(6) of the Utilities Commission Act, the Commission orders as follows:

- The Commission issues to Columbia Energy a Gas Marketer Licence for the period November 1, 2005 to October 31, 2006.
- 2. The Licence is subject to the following conditions:
  - 2.1 Columbia Energy will carry out the undertakings as set out in the application for a Licence to Market Natural Gas dated October 27, 2005 and the Rules for Gas Marketers.
  - 2.2 Columbia Energy will comply with the Code of Conduct for Gas Marketers and Rate Schedule 36 of Treason Gas Inc.

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- 2.3 Columbia Energy will maintain a Letter of Credit or acceptable substitute in full force and effect for the duration of the Licence.
- 2.4 Columbia Energy will maintain a Working Capital position of at least \$50,000 and a Current Ratio of current assets to current liabilities of at least 1.10.
- 2.5 The Commission may, at any time and without prior notice to Columbia Energy, withdraw the Gas Marketer Licence for reasons the Commission, in its sole discretion, deems and considers sufficient.
- 2.6 The Gas Marketer Licence and all copies of it shall remain the property of the Commission and Columbia Energy will return these documents forthwith upon written request from the Commission.

**DATED** at the City of Vancouver, in the Province of British Columbia, this

 $8^{th}$ 

day of November 2005.

BY ORDER

Original signed by:

L.F. Kelsey Commissioner

Attachment



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## IN THE MATTER OF the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

An Application by Pacific Northern Gas Ltd. for Approval of 2005/2006 Natural Gas Supply Contracts

**BEFORE:** L.F. Kelsey, Commissioner

L.A. Boychuk, Commissioner November 24, 2005

#### ORDER

#### WHEREAS:

- A. On June 22, 2005, Letter No. L-43-05 accepted the 2005/06 Pacific Northern Gas Ltd. ("PNG") Annual Gas Contracting Plan; and
- B. On November 15, 2005 PNG filed with the Commission gas contracts for approval of the monthly and daily price premiums for gas supply arrangements that include seasonal, peaking, and storage contracts; and
- C. The Commission has reviewed the PNG filing and is satisfied that the gas supply contracts are appropriate considering market prices at the time they were negotiated and that they are consistent with the Annual Contracting Plan for 2005/2006.

**NOW THEREFORE** pursuant to Section 71 of the Utilities Commission Act and the Commission's Energy Supply Contract - Rules, the Commission accepts for filing the natural gas contracts shown in Appendix A.

**DATED** at the City of Vancouver, in the Province of British Columbia, this 25<sup>th</sup> day of November 2005.

BY ORDER

Original signed by:

L. F. Kelsey Commissioner

Attachment

Term	Gas Supplier	Location	Volume (GJ/day)	Transaction Date
Nov05-Mar 06	CNRL	STN2	10,000	Sept. 27'05
Nov05-Mar 06	Cargill	STN2	10,000	Aug. 26'05
Nov05-Mar06	BP	STN2	3,000	Aug. 26'05
Nov05-Mar06	EnCana	STN2	3,000	Aug. 26'05
Nov05-Mar06	Cargill	STN2	5,000	July 9'05
Nov05-Mar06	Cargill	STN2	5,000	Sept. 16'05
Nov05-Mar06	Terasen	Aitken Creek Storage	5,000	Mar. 1'05
Nov05-Mar06	CNR	Younger Plant	5,000	TBA
Dec05-Feb06	BP	STN2	5,000	Aug. 12'05
Dec05-Feb06	EnCana	STN2	5,000	Sept. 22'05
Dec05-Feb06	BP	STN2	1,000	Sept. 28'05
Nov05-Oct06	CNR	Ft. St. John	1,750	TBA
Nov05-Oct06	PennWest	Dawson Creek	250	TBA
Nov05-Oct06	Cargill	Pink Mtn.	50	Oct. 27'05
Nov05-Oct06	CNR	PR Field	1,700	Oct. 27'05
Nov.05-Dec.05	PNG	Station 2	4,000	Oct. 27'05
Nov.05-Dec.05	Cargill	WEI-Peace River Transmission	4,000	Oct. 27'05
Nov.05-Dec.05	Cargill	WEI-Centra Gas	1	Oct. 27'05