

SIXTH FLOOR, 900 HOWE STREET, BOX 250
VANCOUVER, BC V6Z 2N3 CANADA
web site: <http://www.bcuc.com>



**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER E-17-13**

TELEPHONE: (604) 660-4700
BC TOLL FREE: 1-800-663-1385
FACSIMILE: (604) 660-1102

**IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473**

and

**A Filing by FortisBC Energy Inc.
Natural Gas Supply Contracts for the Commodity and Midstream Portfolios
for the 2013/14 Contract Year**

BEFORE:

L.F. Kelsey, Commissioner
C.A. Brown, Commissioner
N.E. MacMurchy, Commissioner
B.A. Magnan, Commissioner
D.M. Morton, Commissioner
R.D. Revel, Commissioner

December 12, 2013

O R D E R

WHEREAS:

- A. By Letter L-43-13 dated July 11, 2013, the British Columbia Utilities Commission (Commission) accepted the Fortis BC Energy Inc. (FEI) 2013/14 Annual Contracting Plan (ACP);
- B. On November 1, 2013, pursuant to section 71 of the *Utilities Commission Act* and section 6.0 of the Commission's Rules for Natural Gas Energy Supply Contracts, FEI filed with the Commission for acceptance of the following:
 - i. the Commodity term supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for Commodity baseload and seasonal transactions not yet accepted by the Commission (Commodity Portfolio Filing);
 - ii. the Midstream supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for Midstream seasonal transactions, and newly executed and approved storage and redelivery contracts were also referenced for informational purposes (Midstream Portfolio Filing);
- C. FEI requested that the details of the Commodity Portfolio Filing and the Midstream Portfolio Filing (the FEI Filings) be kept confidential for reasons of commercial sensitivity; and

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- D. The Commission reviewed the FEI Filings and is satisfied that the Commodity and Midstream supply allocation and the Commodity and Midstream gas supply contract prices, are appropriate considering the market conditions at the time they were negotiated, consistent with the ACP, and in the public interest.

NOW THEREFORE pursuant to section 71 of the *Utilities Commission Act* and the Commission's Rules for Natural Gas Energy Supply Contracts, the Commission accepts for filing the natural gas contracts shown in Appendix A to this Order. The Commission will keep the details of the FortisBC Energy Inc. Commodity and Midstream portfolio filings confidential as requested to protect commercially sensitive information.

DATED at the City of Vancouver, in the Province of British Columbia, this 12th day of December 2013.

BY ORDER

Original signed by:

D.M. Morton
Commissioner

Attachment

A Filing by FortisBC Energy Inc.
Natural Gas Supply Contracts for the Commodity and Midstream Portfolios
for the 2013/14 Contract Year

FortisBC Energy Inc.
2013-14 Commodity Cost Reconciliation Account (CCRA) Supply Purchased

As at October 21, 2013

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/Day	Start Date	End Date
AECO	Seasonal	10-Jun-13	112500	CCRA	10,000	1-Nov-13	31-Mar-14
AECO	Seasonal	10-Jul-13	114842	CCRA	10,000	1-Nov-13	31-Mar-14
AECO	Seasonal	29-Jul-13	116387	CCRA	7,000	1-Nov-13	31-Mar-14
AECO	Seasonal	1-Aug-13	116604	CCRA	10,000	1-Nov-13	31-Mar-14
AECO	Seasonal	13-Sep-13	119655	CCRA	9,900	1-Nov-13	31-Mar-14
AECO SEASONAL - Monthly Priced					46,900		
AECO	Seasonal	30-May-13	111874	CCRA	6,500	1-Nov-13	31-Mar-14
AECO	Seasonal	14-Jun-13	112883	CCRA	6,500	1-Nov-13	31-Mar-14
AECO	Seasonal	1-Aug-13	116603	CCRA	6,500	1-Nov-13	31-Mar-14
AECO	Seasonal	17-Oct-13	121441	CCRA	11,750	1-Nov-13	31-Mar-14
AECO SEASONAL - Daily Priced					31,250		
STN2	Baseload	15-Sep-09	61628	CCRA	40,000	1-Nov-09	31-Oct-14
STN2	Baseload	11-Jun-13	112664	CCRA	20,000	1-Nov-13	31-Oct-15
STN2	Baseload	3-Oct-13	120711	CCRA	10,000	1-Nov-13	31-Oct-14
STN2	Baseload	3-Oct-13	120713	CCRA	10,000	1-Nov-13	31-Oct-14
STN2	Baseload	21-Oct-13	121588	CCRA	25,000	1-Nov-13	31-Oct-23
STN2 BASELOAD - Monthly Priced					105,000		
STN2	Baseload	1-Aug-13	116606	CCRA	10,000	1-Nov-13	31-Oct-14
STN2	Baseload	13-Sep-13	119653	CCRA	7,500	1-Nov-13	31-Oct-14
STN2	Baseload	3-Oct-13	120712	CCRA	5,000	1-Nov-13	31-Oct-14
STN2	Baseload	3-Oct-13	120714	CCRA	5,000	1-Nov-13	31-Oct-14
STN2 BASELOAD - Daily Priced					27,500		
STN 2	Seasonal	31-May-13	111954	CCRA	9,000	1-Nov-13	31-Mar-14
STN 2	Seasonal	10-Jun-13	112499	CCRA	10,000	1-Nov-13	31-Mar-14
STN 2	Seasonal	9-Jul-13	114523	CCRA	2,500	1-Nov-13	31-Mar-14
STN 2	Seasonal	22-Aug-13	118144	CCRA	10,000	1-Nov-13	31-Mar-14
STN 2	Seasonal	19-Sep-13	119945	CCRA	7,200	1-Nov-13	31-Mar-14
STN2 SEASONAL - Monthly Priced					38,700		
STN2	Seasonal	30-May-13	111873	CCRA	10,000	1-Nov-13	31-Mar-14
STN2	Seasonal	31-May-13	111953	CCRA	5,000	1-Nov-13	31-Mar-14
STN2	Seasonal	14-Jun-13	112884	CCRA	5,000	1-Nov-13	31-Mar-14
STN2	Seasonal	19-Jun-13	113237	CCRA	10,000	1-Nov-13	31-Mar-14
STN2	Seasonal	7-Aug-13	117099	CCRA	10,000	1-Nov-13	31-Mar-14
STN2	Seasonal	7-Aug-13	117100	CCRA	5,000	1-Nov-13	31-Mar-14
STN2	Seasonal	22-Aug-13	118257	CCRA	5,000	1-Nov-13	31-Mar-14
STN2	Seasonal	13-Sep-13	119654	CCRA	2,500	1-Nov-13	31-Mar-14
STN2	Seasonal	19-Sep-13	119946	CCRA	10,000	1-Nov-13	31-Mar-14
STN2	Seasonal	26-Sep-13	120271	CCRA	5,800	1-Nov-13	31-Mar-14
STN2 SEASONAL - Daily Priced					68,300		
TOTAL CCRA SUPPLY PURCHASED					317,650		

FortisBC Energy Inc.
2013-14 Midstream Cost Reconciliation Account (MCRA) Supply Purchased

As at October 21, 2013

KINGSGATE, STATION 2 SUPPLY

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/Day	Start Date	End Date
KING	Winter	18-Oct-13	121528	MCRA	27,000	1-Dec-13	28-Feb-14
KINGSGATE SEASONAL - Monthly Priced					27,000		
STN2	Winter	6-Aug-13	117101	MCRA	10,000	1-Nov-13	31-Mar-14
STN2	Winter	22-Aug-13	118258	MCRA	5,000	1-Nov-13	31-Mar-14
STN2	Winter	9-Sep-13	119141	MCRA	10,000	1-Nov-13	31-Mar-14
STN2	Winter	12-Sep-13	119656	MCRA	5,000	1-Nov-13	31-Mar-14
STN2	Winter	19-Sep-13	119947	MCRA	10,000	1-Nov-13	31-Mar-14
STN2 SEASONAL - Monthly Priced					40,000		
STN2	Winter	1-Aug-13	116605	MCRA	9,000	1-Nov-13	31-Mar-14
STN2	Winter	7-Aug-13	117103	MCRA	9,000	1-Nov-13	31-Mar-14
STN2	Winter	12-Sep-13	119657	MCRA	9,000	1-Nov-13	31-Mar-14
STN2 SEASONAL - Daily Priced					27,000		
TOTAL MCRA SUPPLY PURCHASED (AECO, Hunt & Stn2)					94,000		

FORT NELSON SUPPLY

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/Day	Start Date	End Date
FT NELSON	Baseload	26-Sep-13	95590	MCRA	5,000	1-Nov-13	31-Oct-14
TOTAL FORT NELSON BASELOAD					5,000		