



**ORDER NUMBER
G-13-17**

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

Creative Energy Vancouver Platforms Inc.
2016-2017 Revenue Requirements Application
and Rate Design for North East False Creek Hot Water Service

BEFORE:

D. A. Cote, Commissioner/Panel Chair
W. M. Everett, Commissioner

on February 1, 2017

ORDER

WHEREAS:

- A. On April 1, 2016, pursuant to sections 59 to 61, 89 and 90 of the *Utilities Commission Act*, Creative Energy Vancouver Platforms Inc. (Creative Energy) filed with the British Columbia Utilities Commission (Commission) its 2016-2017 Revenue Requirements Application for Steam Service and Rate Design for North East False Creek (RRA);
- B. By Order G-167-16 dated November 18, 2016, the Commission issued its decision on the RRA (Decision) and directed, among other things, the following:
 - Permanent Steam Service rates for 2016 effective May 1, 2016;
 - Approval to file an updated Steam Service 2017 demand forecast prior to setting permanent Steam Service rates for 2017;
 - To re-calculate the 2017 Steam Service revenue requirements reflecting the adjustments outlined in the Decision and the updated 2017 demand forecast in a compliance filing (RRA Compliance Filing); and
 - Interim 2017 Steam Service rates and an interim Fuel Cost Adjustment Charge effective January 1, 2017 pending the review of the of the RRA Compliance filing;
- C. On November 1, 2016, Creative Energy filed a Rate Design Application (RDA) seeking approval, effective January 1, 2017, to remove 41 cents per mm BTU from the Steam Service base cost and include it in the Fuel Cost Adjustment Charge;
- D. On November 25, 2016, by Order G-170-16, the Commission approved the RDA and directed Creative Energy to calculate the impacts on the Steam Service rates and file them as part of the RRA Compliance Filing;

- E. On January 23, 2017, Creative Energy filed a letter notifying the Commission that the 2017 demand forecast filed with the RRA did not require updating as there were no major delays in customer connections or any other changes to support updating the 2017 load forecast. Creative Energy requested that permanent 2017 Steam Service rates be approved on the basis of the 2017 Steam Service demand forecast set out on Table 6, page 23 of the Decision;
- F. On February 1, 2017, Creative Energy filed the RRA Compliance Filing pursuant to Orders G-167-16 and G-170-16; and
- G. The Commission reviewed the 2017 demand forecast and the RRA Compliance Filing.

NOW THEREFORE pursuant to sections 59 to 61 of the *Utilities Commission Act* the British Columbia Utilities Commission orders as follows:

- 1. Creative Energy Vancouver Platforms Inc.'s (Creative Energy) 2017 Steam Service demand forecast, as set out on Table 6, page 23 of the Decision issued concurrently with Order G-167-16, is approved.
- 2. A permanent Steam Service rate decrease of 3.14 percent and a Fuel Cost Adjustment Charge of \$10.85, effective January 1, 2017, are approved.

DATED at the City of Vancouver, in the Province of British Columbia, this 1st day of February 2017.

BY ORDER

Original signed by:

D. A. Cote
Commissioner