



**ORDER NUMBER
G-12-19A**

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

NorthRiver Midstream Inc.
Application to Reissue an Exemption Covering the Transportation and Processing of Natural Gas
by Spectra Energy Midstream Corporation under the name NorthRiver Midstream Inc.

BEFORE:

B. A. Magnan, Commissioner

on January 21, 2019

ORDER

WHEREAS:

- A. On November 19, 2018, NorthRiver Midstream Inc. (NRMI) advised the British Columbia Utilities Commission (BCUC) that Spectra Energy Midstream Corporation had changed its name to NorthRiver Midstream Inc.;
- B. By Order G-107-07 dated November 27, 2007, the BCUC continued and reissued the exemption approvals given under Orders G-101-05, G-76-98, G-91-97 and G-90-97, in the name of Spectra Energy Midstream Corporation;
- C. By Order G-26-08 dated February 26, 2008, the BCUC continued and reissued the exemption approvals given under Order G-107-07 and revised Appendix I to Order G-107-07 to include natural gas processing and pipeline facilities in the West Doe area of northeast British Columbia; and
- D. Section 99 of the *Utilities Commission Act* (UCA) provides that the BCUC may reconsider, vary or rescind an order made by it.

NOW THEREFORE pursuant to section 99 of the UCA, the BCUC orders as follows:

- 1. The exemption approvals given under Order G-26-08, not including the exemptions for the Peggo, Midwinter and Tooga area and Sunrise area, are continued and reissued in the name of NorthRiver Midstream Inc.
- 2. The facilities identified in Appendix A will continue to be regulated under the UCA on a complaint basis, with a complaint taking a form similar to that of an application by an interested party under the Common Carrier and Common Processor sections of Part 4 of the UCA with respect to facilities operated by a person declared to be a common carrier or common processor.

3. NRMI is directed to advise the BCUC, in writing, of any facility that is not listed in Appendix A and which NRMI intends to use to transport and process natural gas for others, so that the BCUC, on finding that the exemption of such facility is in the public interest may, by order, issue a revised Appendix A.
4. NRMI is responsible for the safe and proper operation of its facilities consistent with the requirements of the *Pipeline Act* and other regulatory requirements.
5. NRMI is directed to file an annual report regarding each exempted facility in the form set out in Appendix B or as the BCUC may otherwise require, and to distribute copies to the shippers using the facility.
6. NRMI is directed to pay fees to the BCUC in the amounts that the BCUC determines are required to defray costs associated with the regulation of NRMI facilities.

DATED at the City of Vancouver, in the Province of British Columbia, this 11th day of April 2019.

BY ORDER

Original Signed By:

B. A. Magnan
Commissioner

Attachment

NorthRiver Midstream Inc.
Application to Reissue an Exemption Covering the Transportation and Processing of Natural Gas
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Transportation and Processing Facilities in British Columbia Exempted from Part 3 Regulation

NorthRiver Midstream Inc. Facilities (formerly Spectra Energy Midstream Corporation)

1. Jedney I area - all pipelines, plant and related facilities
2. Jedney II area - all pipelines, plant and related facilities
3. Boundary Lake area - all pipelines, plant and related facilities
4. Highway area - all pipelines, plant and related facilities
5. West Doe area - all pipelines, plant and related facilities

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ANNUAL REPORTING REQUIREMENTS

Complaint Regulation of Companies that Transport or Process Gas for Others
A Report is required for each Separate, Significant Pipeline System or Processing Facility
(Companies are to file Reports within 90 days after fiscal year-end)

1.0 Previous Year Actuals

- Facility name, location, function, capacity.
- Any significant changes in capacity during the year.
- Throughput during the year.
- Name, address, contact name and telephone number from each shipper.