



ORDER NUMBER
E-23-19

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.
Section 71 Filing of Natural Gas Supply Contracts for the Commodity and Midstream Portfolios

BEFORE:

B. A. Magnan, Commissioner
R. D. Revel, Commissioner
R. I. Mason, Commissioner
T. A. Loski, Commissioner

on December 19, 2019

ORDER

WHEREAS:

- A. On October 31, 2019, pursuant to section 71 of the *Utilities Commission Act* (UCA) and section 6.0 of the British Columbia Utilities Commission's (BCUC) Rules for Natural Gas Energy Supply Contracts that are set out in Appendix A to BCUC Order G-130-06, FortisBC Energy Inc. (FEI) filed for acceptance with the BCUC natural gas supply contracts for the commodity and midstream portfolios that have been transacted for the 2019/2020 gas contracting year (Filing);
- B. FEI requests acceptance of the following:
 - i. the commodity term supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for commodity baseload and seasonal transactions not yet accepted by the BCUC;
 - ii. the midstream supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for midstream seasonal transactions, and newly executed and approved storage and transportation contracts were also referenced for informational purposes;
- C. By Letter L-32-19 dated June 19, 2019, the BCUC accepted the FEI Annual Contracting Plan (ACP) for the 2019/20 gas year commencing November 1, 2019, and requested that FEI file an update to the 2019/20 ACP to address transmission service customers returning to bundled service;
- D. By Letter L-40-19 dated August 8, 2019, the BCUC accepted the update to FEI's 2019/20 ACP;
- E. FEI requests that the Filing and associated documents remain confidential due to their commercially sensitive nature; and

- F. The BCUC reviewed the Filing and is satisfied that the contracts are consistent with the 2019/20 ACP and the 2019/20 ACP update, the market factors are appropriate considering market prices at the time they were negotiated and the contracts are in the public interest.

NOW THEREFORE pursuant to section 71 of the UCA and the BCUC Rules for Natural Gas Energy Supply Contracts, the BCUC accepts the natural gas contracts shown in Appendix A to this order. The BCUC will hold the details of the Filing and associated documents confidential as requested by FEI as they contain commercially sensitive information.

DATED at the City of Vancouver, in the Province of British Columbia, this 19th day of December 2019.

BY ORDER

Original signed by:

B. A. Magnan
Commissioner

Attachment

FortisBC Energy Inc.
Section 71 Filing of Natural Gas Supply Contracts for the Commodity and Midstream Portfolios

FortisBC Energy Inc.
2019-20 CCRA SUPPLY PURCHASED

As at October 15, 2019

Receipt Point	Type	Tx Date	Entegrate ID#	Account	Volume GJ/D	Start Date	End Date
AECO	Baseload	17-Jun-19	1132890	CCRA	10,000	1-Nov-19	31-Oct-20
AECO	Baseload	26-Jun-19	1133419	CCRA	10,000	1-Nov-19	31-Oct-20
AECO BASELOAD - Monthly Priced					20,000		
AECO	Seasonal	10-Jun-19	1132543	CCRA	5,000	1-Nov-19	31-Mar-20
AECO	Seasonal	11-Jun-19	1132597	CCRA	5,000	1-Nov-19	31-Mar-20
AECO	Seasonal	18-Jun-19	1132969	CCRA	5,000	1-Nov-19	31-Mar-20
AECO	Seasonal	25-Jun-19	1133366	CCRA	5,000	1-Nov-19	31-Mar-20
AECO	Seasonal	18-Jul-19	1134414	CCRA	5,000	1-Nov-19	31-Mar-20
AECO	Seasonal	26-Aug-19	1136183	CCRA	10,000	1-Nov-19	31-Mar-20
AECO	Seasonal	20-Sep-19	1137629	CCRA	6,000	1-Nov-19	31-Mar-20
AECO SEASONAL - Monthly Priced					41,000		
AECO	Seasonal	10-Jun-19	1132542	CCRA	5,000	1-Nov-19	31-Mar-20
AECO	Seasonal	18-Jun-19	1132914	CCRA	10,000	1-Nov-19	31-Mar-20
AECO	Seasonal	25-Jun-19	1133365	CCRA	5,000	1-Nov-19	31-Mar-20
AECO	Seasonal	18-Jul-19	1134413	CCRA	5,000	1-Nov-19	31-Mar-20
AECO	Seasonal	20-Aug-19	1135900	CCRA	5,000	1-Nov-19	31-Mar-20
AECO	Seasonal	9-Sep-19	1136919	CCRA	5,000	1-Nov-19	31-Mar-20
AECO	Seasonal	12-Sep-19	1137151	CCRA	6,000	1-Nov-19	31-Mar-20
AECO SEASONAL - Daily Priced					41,000		
STN2	Baseload	22-Oct-13	121588	CCRA	25,000	1-Nov-13	31-Oct-23
STN 2	Baseload	2-Sep-14	141495*	CCRA	10,000	1-Nov-14	31-Oct-24
STN 2	Baseload	22-Sep-15	1013438	CCRA	25,000	1-Nov-15	31-Oct-22
STN2 BASELOAD - Monthly Priced					60,000		
STN 2	Baseload	24-Jul-19	1134681	CCRA	15,000	1-Nov-19	31-Oct-20
STN 2	Baseload	16-Sep-19	1137360	CCRA	3,000	1-Nov-19	31-Oct-20
STN 2	Baseload	16-Sep-19	1137362	CCRA	2,500	1-Nov-19	31-Oct-20
STN2 BASELOAD - Monthly Priced					20,500		

STN 2	Seasonal	9-Jul-19	1133816	CCRA	10,000	1-Nov-19	31-Mar-20
STN 2	Seasonal	18-Jul-19	1134415	CCRA	5,000	1-Nov-19	31-Mar-20
STN 2	Seasonal	10-Sep-19	1136988	CCRA	10,000	1-Nov-19	31-Mar-20
STN 2	Seasonal	12-Sep-19	1137150	CCRA	5,000	1-Nov-19	31-Mar-20
STN 2	Seasonal	12-Sep-19	1137148	CCRA	5,000	1-Nov-19	31-Mar-20
STN 2	Seasonal	20-Sep-19	1137684	CCRA	3,000	1-Nov-19	31-Mar-20
STN 2	Seasonal	26-Sep-19	1137961	CCRA	5,000	1-Nov-19	31-Mar-20
STN2 SEASONAL - Monthly Priced					43,000		
STN2	Winter	29-May-19	1132092	CCRA	5,000	1-Nov-19	31-Mar-20
STN2	Winter	29-May-19	1132094	CCRA	10,000	1-Nov-19	31-Mar-20
STN2	Winter	18-Jun-19	1132915	CCRA	10,000	1-Nov-19	31-Mar-20
STN2	Winter	26-Jun-19	1133425	CCRA	10,000	1-Nov-19	31-Mar-20
STN2	Winter	18-Jul-19	1134416	CCRA	10,000	1-Nov-19	31-Mar-20
STN2	Winter	18-Jul-19	1134418	CCRA	10,000	1-Nov-19	31-Mar-20
STN2	Winter	27-Sep-19	1138035	CCRA	37,500	1-Nov-19	31-Mar-20
STN2 SEASONAL - Daily Priced					92,500		
STN2	Baseload	2-Aug-18	1119786	CCRA	20,000	1-Nov-19	31-Oct-20
STN2	Baseload	2-Sep-14	141495*	CCRA	15,000	1-Nov-19	31-Oct-20
STN2 Baseload - Daily Priced					35,000		
TOTAL CCRA SUPPLY PURCHASED					353,000		

* The price for deal # 141495 split between monthly and daily priced index

FortisBC Energy Inc
2019-20 MCRA SUPPLY PURCHASED

As at October 15, 2019

AECO, STATION 2 SUPPLY

Receipt Point	Type	Tx Date	Entegrate ID#	Account	Volume (GJ)	Start Date	End Date
AECO	Winter	20-Aug-19	1135901	MCRA	5,000	1-Dec-19	29-Feb-20
AECO	Winter	29-Aug-19	1136326	MCRA	5,000	1-Dec-19	29-Feb-20
AECO	Winter	20-Sep-19	1137628	MCRA	4,000	1-Dec-19	29-Feb-20
AECO SEASONAL - Monthly Priced					14,000		
AECO	Winter	29-Aug-19	1136325	MCRA	5,000	1-Dec-19	29-Feb-20
AECO	Winter	20-Sep-19	1137689	MCRA	5,000	1-Dec-19	29-Feb-20
AECO SEASONAL - Daily Priced					10,000		
STN 2	Winter	10-Jul-19	1133935	MCRA	10,000	1-Nov-19	31-Mar-20
STN 2	Winter	24-Jul-19	1134670	MCRA	5,000	1-Dec-19	29-Feb-20
STN 2	Winter	30-Jul-19	1135024	MCRA	5,000	1-Nov-19	31-Mar-20
STN 2	Winter	16-Aug-19	1135755	MCRA	5,000	1-Nov-19	31-Mar-20
STN 2	Winter	5-Sep-19	1136735	MCRA	10,000	1-Nov-19	31-Mar-20
STN 2	Winter	5-Sep-19	1136759	MCRA	2,500	1-Dec-19	29-Feb-20
STN 2	Winter	5-Sep-19	1136760	MCRA	2,500	1-Dec-19	29-Feb-20
STN 2	Winter	16-Sep-19	1137354	MCRA	5,000	1-Nov-19	31-Mar-20
STN 2	Winter	16-Sep-19	1137379	MCRA	4,000	1-Nov-19	31-Mar-20
STN2 SEASONAL - Monthly Priced					49,000		
STN 2	Winter	10-Jun-19	1132541	MCRA	5,000	1-Nov-19	31-Mar-20
STN 2	Winter	11-Jun-19	1132596	MCRA	10,000	1-Nov-19	31-Mar-20
STN 2	Winter	15-Jul-19	1134244	MCRA	5,000	1-Nov-19	31-Mar-20
STN 2	Winter	30-Jul-19	1135025	MCRA	10,000	1-Nov-19	31-Mar-20
STN 2	Winter	31-Jul-19	1135045	MCRA	10,000	1-Nov-19	31-Mar-20
STN 2	Winter	19-Aug-19	1135820	MCRA	5,000	1-Nov-19	31-Mar-20
STN 2	Winter	20-Aug-19	1135884	MCRA	7,000	1-Dec-19	29-Feb-20
STN2 SEASONAL - Daily Priced					52,000		
TOTAL MCRA SUPPLY PURCHASED (AECO & Stn2)					125,000		

HUNTINGDON SUPPLY

Receipt Point	Type	Tx Date	Entegrate ID#	Account	Volume	Start Date	End Date
Hunt	Winter	31-May-19	1132195	MCRA	47,391	1-Nov-19	31-Mar-20
Hunt	Winter	26-Jun-19	1133426	MCRA	18,956	1-Nov-19	31-Mar-20
Huntingdon Seasonal - Monthly Priced (MMBtu)					66,347		
Huntingdon Seasonal - Monthly Priced (GJ)					70,000		
Hunt	Winter	26-Jun-19	1133418	MCRA	10,000	1-Nov-19	31-Mar-20
Hunt	Winter	18-Jul-19	1134412	MCRA	10,000	1-Nov-19	31-Mar-20
Hunt	Winter	8-Aug-19	1135373	MCRA	4,739	1-Nov-19	31-Mar-20
Huntingdon Seasonal - Daily Priced (MMBtu)					24,739		
Huntingdon Seasonal - Daily Priced (GJ)					26,101		
TOTAL MCRA SUPPLY PURCHASED (Huntingdon) (GJ)					96,101		

PEAKING RESOURCES

Receipt Point	Type	Tx Date	Enegrate ID#	Account	Volume*	Start Date	End Date
KINGSGATE	Peaking	26-Sep-19	1138580	MCRA	15,000	1-Dec-19	29-Feb-20
KINGSGATE	Peaking	11-Oct-19	1138894	MCRA	10,000	1-Dec-19	29-Feb-20
KINGSGATE	Peaking	15-Oct-19	1138893	MCRA	10,000	1-Dec-19	29-Feb-20
TOTAL KINGSGATE PEAKING (Daily Priced) (MMBtu)					35,000		
Total Kingsgate Peaking (GJ)					36,927		
TOTAL PEAKING SUPPLY (GJ)					36,927		

* Commodity Call Option - 15 callable days

TOWN OF FORT NELSON SUPPLY

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/D	Start Date	End Date
FT NELSON	Baseload	15-Oct-19	1138895	MCRA	5,000	1-Nov-19	31-Oct-20
TOTAL FORT NELSON BASELOAD					5,000		