



**ORDER NUMBER
E-27-20**

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.
Section 71 Filing of Natural Gas Supply Contracts
for the Commodity and Midstream Portfolios

BEFORE:

B. A. Magnan, Panel Chair
C. Brewer, Commissioner
E. B. Lockhart, Commissioner
T. A. Loski, Commissioner
R. I. Mason, Commissioner

on December 3, 2020

ORDER

WHEREAS:

- A. On October 30, 2020, pursuant to section 71 of the *Utilities Commission Act* (UCA) and Section 6.0 of the British Columbia Utilities Commission's (BCUC) Rules for Natural Gas Energy Supply Contracts established in Appendix A to BCUC Order G-130-06 (Rules), FortisBC Energy Inc. (FEI) filed for acceptance with the BCUC natural gas supply contracts for its commodity and midstream portfolios transacted for the 2020/2021 gas contracting year (Filing);
- B. FEI requests acceptance of the following:
 - i. the commodity term supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for commodity baseload and seasonal transactions not yet accepted by the BCUC; and
 - ii. the midstream supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for midstream seasonal transactions.
- C. By Letter L-31-20 dated June 5, 2020, the BCUC accepted FEI's Annual Contracting Plan (ACP) for the 2020/2021 gas year commencing November 1, 2020;
- D. FEI requests that the Filing and associated documents remain confidential due to their commercially sensitive nature; and

E. The BCUC reviewed the Filing and is satisfied that the contracts are consistent with the 2020/2021 ACP, the market factors are appropriate considering market prices at the time they were negotiated, and the contracts are in the public interest.

NOW THEREFORE pursuant to section 71 of the UCA and the Rules, the BCUC accepts the natural gas contracts shown in Appendix A to this order. The BCUC will hold the details of the Filing and associated documents confidential as requested by FEI as they contain commercially sensitive information.

DATED at the City of Vancouver, in the Province of British Columbia, this 3rd day of December 2020.

BY ORDER

Original signed by:

B. A. Magnan
Commissioner

2020-21 CCRA SUPPLY PURCHASED
As at October 19, 2020

Receipt Point	Type	Tx Date	Entegrate ID#	Account	Volume GJ/D	Start Date	End Date
AECO	Baseload	18-Jun-20	1149722	CCRA	20,000	1-Nov-20	31-Oct-21
AECO BASELOAD - Monthly Priced					20,000		
AECO	Seasonal	28-May-20	1149318	CCRA	5,000	1-Nov-20	31-Mar-21
AECO	Seasonal	28-May-20	1149321	CCRA	10,000	1-Nov-20	31-Mar-21
AECO	Seasonal	22-Jul-20	1150279	CCRA	10,000	1-Nov-20	31-Mar-21
AECO	Seasonal	2-Sep-20	1151743	CCRA	15,000	1-Nov-20	31-Mar-21
AECO	Seasonal	14-Sep-20	1152146	CCRA	1,500	1-Nov-20	31-Mar-21
AECO SEASONAL - Monthly Priced					41,500		
AECO	Seasonal	17-Jun-20	1149690	CCRA	15,000	1-Nov-20	31-Mar-21
AECO	Seasonal	22-Jul-20	1150277	CCRA	10,000	1-Nov-20	31-Mar-21
AECO	Seasonal	27-Aug-20	1151510	CCRA	10,000	1-Nov-20	31-Mar-21
AECO	Seasonal	2-Sep-20	1151742	CCRA	6,000	1-Nov-20	31-Mar-21
AECO SEASONAL - Daily Priced					41,000		
STN 2	Baseload	22-Oct-13	121588	CCRA	25,000	1-Nov-13	31-Oct-23
STN 2	Baseload	22-Sep-15	1013438	CCRA	25,000	1-Nov-15	31-Oct-22
STN2 BASELOAD - Monthly Priced					50,000		
STN 2	Baseload	13-May-20	1149061	CCRA	20,000	1-Nov-20	31-Oct-21
STN 2	Baseload	28-May-20	1149320	CCRA	5,000	1-Nov-20	31-Oct-21
STN 2	Baseload	19-Jun-20	1149721	CCRA	20,000	1-Nov-20	31-Oct-21
STN 2	Baseload	23-Jul-20	1150297	CCRA	2,500	1-Nov-20	31-Oct-21
STN 2	Baseload	18-Aug-20	1151113	CCRA	20,000	1-Nov-20	31-Oct-21
STN 2	Baseload	15-Sep-20	1152180	CCRA	20,000	1-Nov-20	31-Oct-21
STN2 BASELOAD - Monthly Priced					87,500		
STN 2	Seasonal	18-Sep-20	1152325	CCRA	2,500	1-Nov-20	31-Mar-21
STN 2	Seasonal	21-Sep-20	1152406	CCRA	5,000	1-Nov-20	31-Mar-21
STN2 SEASONAL - Monthly Priced					7,500		
STN 2	Winter	14-May-20	1149084	CCRA	10,000	1-Nov-20	31-Mar-21
STN 2	Winter	18-May-20	1149129	CCRA	5,000	1-Nov-20	31-Mar-21
STN 2	Winter	28-May-20	1149317	CCRA	10,000	1-Nov-20	31-Mar-21
STN 2	Winter	28-May-20	1149319	CCRA	5,000	1-Nov-20	31-Mar-21
STN 2	Winter	5-Jun-20	1149488	CCRA	15,000	1-Nov-20	31-Mar-21
STN 2	Winter	8-Jun-20	1149510	CCRA	5,000	1-Nov-20	31-Mar-21
STN 2	Winter	23-Jun-20	1149808	CCRA	2,500	1-Nov-20	31-Mar-21
STN 2	Winter	8-Jul-20	1150032	CCRA	10,000	1-Nov-20	31-Mar-21
STN2 SEASONAL - Daily Priced					62,500		
STN 2	Baseload	2-Sep-20	1119786	CCRA	20,000	1-Nov-18	31-Oct-23
STN 2	Baseload	10-Jul-20	1150092	CCRA	7,000	1-Nov-20	31-Oct-21
STN 2	Baseload	22-Sep-14	1152462	CCRA	10,000	1-Nov-20	31-Oct-21
STN2 Baseload - Daily Priced					37,000		
STN 2	Baseload	2-Sep-14	141495	CCRA	25,000	1-Nov-14	31-Oct-24
STN 2	Baseload	22-Sep-15	1013403	CCRA	10,000	1-Nov-15	31-Dec-21
STN 2	Baseload	21-Dec-17	1107591	CCRA	10,551	1-Nov-20	31-Dec-21
STN 2	Baseload	2-Aug-18	1120958	CCRA	25,000	1-Nov-18	31-Oct-23
Confirms submitted in Previous filings:					70,551		
TOTAL CCRA SUPPLY PURCHASED					417,551		

2020-21 MCRA SUPPLY PURCHASED
As at October 19, 2020

AECO, STATION 2 SUPPLY

Receipt Point	Type	Tx Date	Entegrate ID#	Account	Volume (GJ)	Start Date	End Date
AECO	Winter	15-Jul-20	1150167	MCRA	10,000	1-Dec-20	28-Feb-21
AECO	Winter	23-Jul-20	1150295	MCRA	10,000	1-Dec-20	28-Feb-21
AECO	Winter	15-Sep-20	1152224	MCRA	4,000	1-Dec-20	28-Feb-21
AECO SEASONAL - Monthly Priced					24,000		
AECO	Winter	23-Jul-20	1150296	MCRA	5,000	1-Dec-20	28-Feb-21
AECO	Winter	28-Aug-20	1151559	MCRA	5,000	1-Dec-20	28-Feb-21
AECO	Winter	14-Sep-20	1152143	MCRA	5,000	1-Dec-20	28-Feb-21
AECO SEASONAL - Daily Priced					15,000		
STN 2	Winter	17-Aug-20	1151036	MCRA	5,000	1-Nov-20	31-Mar-21
STN 2	Winter	15-Sep-20	1152177	MCRA	10,000	1-Nov-20	31-Mar-21
STN 2	Winter	15-Sep-20	1152178	MCRA	25,000	1-Nov-20	31-Mar-21
STN 2	Winter	15-Sep-20	1152181	MCRA	10,000	1-Nov-20	31-Mar-21
STN 2	Winter	17-Sep-20	1152269	MCRA	2,500	1-Nov-20	31-Mar-21
STN 2	Winter	29-Sep-20	1152680	MCRA	3,000	1-Nov-20	31-Mar-21
STN 2	Winter	30-Sep-20	1152744	MCRA	10,000	1-Nov-20	31-Mar-21
STN2 SEASONAL - Monthly Priced					65,500		
STN 2	Winter	15-May-20	1149109	MCRA	20,000	1-Nov-20	31-Mar-21
STN 2	Winter	22-Jul-20	1150278	MCRA	5,000	1-Nov-20	31-Mar-21
STN 2	Winter	6-Aug-20	1150588	MCRA	20,000	1-Nov-20	31-Mar-21
STN 2	Winter	27-Aug-20	1151514	MCRA	15,000	1-Nov-20	31-Mar-21
STN 2	Winter	28-Aug-20	1151553	MCRA	10,000	1-Dec-20	28-Feb-21
STN 2	Winter	28-Aug-20	1151560	MCRA	10,000	1-Nov-20	31-Mar-21
STN 2	Winter	2-Sep-20	1151744	MCRA	5,000	1-Dec-20	28-Feb-21
STN 2	Winter	4-Sep-20	1151853	MCRA	10,000	1-Nov-20	31-Mar-21
STN 2	Winter	21-Sep-20	1152411	MCRA	5,000	1-Nov-20	31-Mar-21
STN 2	Winter	22-Sep-20	1152463	MCRA	5,000	1-Nov-20	31-Mar-21
STN 2	Winter	28-Sep-20	1152634	MCRA	4,000	1-Dec-20	28-Feb-21
STN 2	Winter	28-Sep-20	1152635	MCRA	5,000	1-Nov-20	31-Mar-21
STN2 SEASONAL - Daily Priced					114,000		
TOTAL MCRA SUPPLY PURCHASED (AECO & Stn2)					218,500		

PEAKING RESOURCES

Point	Type	Tx Date	Entegrate ID#	Account	Volume*	Start Date	End Date
KINGSGATE	Peaking	10-Sep-20	1152323	MCRA	20,000	1-Dec-20	28-Feb-21
KINGSGATE	Peaking	13-Oct-20	1153051	MCRA	20,000	1-Dec-20	28-Feb-21
KINGSGATE	Peaking	19-Oct-20	1153052	MCRA	15,000	1-Dec-20	28-Feb-21
KINGSGATE	Peaking	13-Oct-20	1153053	MCRA	5,000	1-Dec-20	28-Feb-21
KINGSGATE	Peaking	13-Oct-20	1153058	MCRA	20,000	1-Dec-20	28-Feb-21
TOTAL KINGSGATE PEAKING (Daily Priced) (MMBtu)					80,000		
Total Kingsgate Peaking (GJ)					84,404		
TOTAL PEAKING SUPPLY (GJ)					84,404		

* Commodity Call Option - 15 - 30 callable days

TOWN OF FORT NELSON SUPPLY

Point	Type	Tx Date	Entegrate ID#	Account	GJ/D	Start Date	End Date
FT NELSON	Baseload	9-Sep-20	1152004	MCRA	5,000	1-Nov-20	31-Oct-21
TOTAL FORT NELSON BASELOAD					5,000		