



ORDER NUMBER
G-180-21

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

Recovery of British Columbia Utilities Commission Costs
for the 2021/22 Fiscal Year

BEFORE:

D. M. Morton, Commissioner
A. K. Fung, QC, Commissioner

on June 9, 2021

ORDER

WHEREAS:

- A. Section 125 of the *Utilities Commission Act* (UCA) enables the British Columbia Utilities Commission (BCUC) to recover its expenses, arising from the administration of the UCA, in each fiscal year commencing April 1 and to fix and collect levies from public utilities and other persons so defined. BC Regulation 283/88 dated July 29, 1988, authorizes the BCUC to collect and retain all levies collected under the BC Regulation 283/88 and to base the amount of a levy on the value and the volume of the energy transmitted or distributed or the service furnished;
- B. The current year's levy for recovering BCUC expenses is based on its 2021/22 approved budget of \$18,820,142 less the BCUC's over-recovery of \$2,122,855 from 2020/21. The resulting net figure of \$16,697,287 is apportioned to regulated and public utilities; and
- C. The BCUC will recover its expenses from the levy calculation on a quarterly basis and may adjust the fourth quarter billing.

NOW THEREFORE pursuant to section 125 of the UCA and BC Regulation 283/88, the BCUC orders as follows:

- 1. A levy, at the rate of \$0.0329742645 per GJ equivalent of energy sold for the calendar year 2020 shall be paid by, and collected from, the public utilities, as set out in Appendix A attached to this order, for the recovery of BCUC expenses in the fiscal year commencing April 1, 2021.
- 2. The public utilities set out in Appendix A attached to this order are required to pay the levy fixed for the 2021/22 fiscal year, as set out in Appendix A attached to this order.
- 3. The Insurance Corporation of British Columbia shall pay the BCUC's 2021/22 fiscal year allocated budgeted expenses of \$710,041.04, as set out in Appendix A attached to this order.

4. Pursuant to BC Regulation 283/88 and Letter L-39-96, the following upstream natural gas processors and intra-provincial oil pipelines shall pay the following amounts for the 2021/22 fiscal year:

Canadian Natural Resources Limited	\$5,000
Pembina Kinder Morgan – Trans Mountain (Jet Fuel) Inc.	\$1,000
Plateau Pipeline Limited	\$5,000
NorthRiver Midstream Inc.	\$6,000

5. Pursuant to BC Regulation 283/88 and Order A-12-13, the following natural gas marketers in the residential and commercial unbundling program shall each pay \$1,000 for the 2021/22 fiscal year:

Access Gas Services Inc.	\$1,000
Bluestream Energy Inc.	\$1,000
Direct Energy (B.C.) Ltd.	\$1,000
Easy Energy Inc.	\$1,000
Just Energy (B.C.) LP	\$1,000
Summitt Energy BC LP	\$1,000

6. The BCUC's cost recovery for the 2021/22 fiscal year will be reviewed in the last quarter to ensure the apportioned costs to all regulated entities are appropriate and the BCUC may make necessary adjustments at that time.

DATED at the City of Vancouver, in the Province of British Columbia, this 9th day of June 2021.

BY ORDER

Original signed by:

D. M. Morton
Commissioner

Attachment

BRITISH COLUMBIA UTILITIES COMMISSION - 2021/22 LEVY CALCULATION

Utility	Regulated Sales (\$)	Regulated Volume (GJ)	2021/22 Annual Assessment (\$)	Billing Q1	Billing Q2	Billing Q3	Billing Q4
Electric							
B.C. Hydro & Power Authority	4,851,202,350	178,543,795	5,887,350.31	1,471,837.58	1,471,837.58	1,471,837.58	1,471,837.57
Nelson Hydro	7,734,790	241,857	7,975.05	1,993.76	1,993.76	1,993.76	1,993.77
FortisBC Inc.	320,522,922	9,830,660	324,158.77	81,039.69	81,039.69	81,039.69	81,039.70
Hemlock Utility Services Ltd.	506,091	11,653	384.24	96.06	96.06	96.06	96.06
Kyuquot Power Ltd.	406,849	6,001	197.87	49.47	49.47	49.47	49.46
Silversmith Power & Light Corporation	108,298	4,760	156.95	39.24	39.24	39.24	39.23
CORIX Sun Rivers & Sonoma Pines	2,233,708	63,446	2,092.07	523.02	523.02	523.02	523.01
ATCO Electric Yukon	127,223	2,888	95.24	23.81	23.81	23.81	23.81
Gas							
FortisBC Energy Inc.							
Lower Mainland, Vancouver Island, Whistler, Revelstoke	1,336,576,031	218,769,789	7,213,772.88	1,803,443.22	1,803,443.22	1,803,443.22	1,803,443.22
Fort Nelson Division	3,326,606	541,386	17,851.81	4,462.95	4,462.95	4,462.95	4,462.96
Pacific Northern Gas (N.E.) Ltd.							
Dawson Creek and Fort St. John	27,213,187	4,700,286	154,988.47	38,747.12	38,747.12	38,747.12	38,747.11
Tumbler Ridge	2,566,927	888,615	29,301.43	7,325.36	7,325.36	7,325.36	7,325.35
Pacific Northern Gas Ltd. (includes Granisle Grid)	48,565,051	5,120,692	168,851.05	42,212.76	42,212.76	42,212.76	42,212.77
CORIX Multi-Utility Services							
Sun Rivers, Panorama, and Sonoma Pines	1,223,423	77,634	2,559.92	639.98	639.98	639.98	639.98
CalGas - Kicking Horse & Canyon Ridge	254,733	20,543	677.39	169.35	169.35	169.35	169.34
Big White Gas Utility	1,326,161	54,191	1,786.92	446.73	446.73	446.73	446.73
Resort Gas Ltd.	1,797,138	93,714	3,090.14	772.54	772.54	772.54	772.52
Superior Propane (Seascapes)	131,999	6,382	210.44	52.61	52.61	52.61	52.61
Stargas Utilities Ltd.	187,824	47,192	1,556.11	389.03	389.03	389.03	389.02
Thermal							
Stream A Thermal Energy Utilities							
FortisBC Alternative Energy Services							
Flatiron	135,177	2,866	94.50	23.63	23.63	23.63	23.61
Pomaria	97,651	4,732	156.03	39.01	39.01	39.01	39.00
The Hudson	65,102	5,515	181.85	45.46	45.46	45.46	45.47
Alysen Place	127,404	8,428	277.91	69.48	69.48	69.48	69.47
Waterstone Pier	135,443	5,863	193.33	48.33	48.33	48.33	48.34
Seylynn Phase I	257,366	8,218	270.98	67.75	67.75	67.75	67.73
Marine Gateway	1,232,949	36,498	1,203.49	300.87	300.87	300.87	300.88
SOLO Phase I	668,429	15,205	501.37	125.34	125.34	125.34	125.35
Empire at QE Park	247,869	7,326	241.57	60.39	60.39	60.39	60.40
Aperture	129,244	3,889	128.24	32.06	32.06	32.06	32.06
Seylynn Phase II	173,721	6,357	209.62	52.41	52.41	52.41	52.39
Modello	426,832	10,382	342.34	85.59	85.59	85.59	85.57
SOLO II Altus	827,090	18,850	621.56	155.39	155.39	155.39	155.39
Chard Ellsworth	135,193	3,402	112.18	28.05	28.05	28.05	28.03
Seylynn Phase III	366,022	9,229	304.32	76.08	76.08	76.08	76.08
Lynn Valley I	174,217	4,270	140.80	35.20	35.20	35.20	35.20
Milano	281,880	6,998	230.75	57.69	57.69	57.69	57.68
Mahogany	228,470	6,696	220.80	55.20	55.20	55.20	55.20
Artemisia	35,305	990	32.64	8.16	8.16	8.16	8.16
Sovereign	948,298	27,441	904.85	226.21	226.21	226.21	226.22
Tsawwassen Springs	149,409	3,127	103.11	25.78	25.78	25.78	25.77
Glen Valley	67,098	3,200	105.52	26.38	26.38	26.38	26.38
Brant	19,099	909	29.97	7.49	7.49	7.49	7.50
Camden Green	34,773	1,523	50.22	12.56	12.56	12.56	12.54
Helen Gorman	24,542	915	30.17	7.54	7.54	7.54	7.55
Telus Garden	1,881,416	47,984	1,582.24	395.56	395.56	395.56	395.56
Imperial	228,818	6,592	217.37	54.34	54.34	54.34	54.35
Gold House North Tower	105,519	3,601	118.74	29.69	29.69	29.69	29.67
Gold House South Tower	76,967	2,799	92.29	23.07	23.07	23.07	23.08
Triomphe	275,327	7,993	263.56	65.89	65.89	65.89	65.89
Belpark	124,111	5,728	188.88	47.22	47.22	47.22	47.22
Juneau	57,361	1,827	60.24	15.06	15.06	15.06	15.06
Lynn Valley II	37,196	2,678	88.31	22.08	22.08	22.08	22.07
CORIX Multi-Utility Services							
Belmonte Central Energy Plant/Sun Rivers Resort Community	118,773	8,996	296.64	74.16	74.16	74.16	74.16
Talasa Central Energy Plant/Sun Rivers Resort Community	157,610	7,232	238.47	59.62	59.62	59.62	59.61
Creative Energy Vancouver Platforms Inc.							
188 Keefer Street	132,856	3,364	110.93	27.73	27.73	27.73	27.74
2200 Kingsway	794,834	68,916	2,272.45	568.11	568.11	568.11	568.12
1770 Pendrall Street	176,019	4,088	134.80	33.70	33.70	33.70	33.70
Connect TES (Richmond) Holdings Inc.							
The Pier and Parc Riviera	489,000	32,432	1,069.42	267.36	267.36	267.36	267.34
3CP Energy Utility Company Ltd.	1,074,409	20,837	687.08	171.77	171.77	171.77	171.77
Sustainable Services Ltd.	195,030	7,498	247.23	61.81	61.81	61.81	61.80
TAB Utility Corp.	379,401	6,311	208.10	52.03	52.03	52.03	52.01
Vancouver Cambie Parc Holdings Inc.							
Parc Elise	110,000	4,396	144.95	36.24	36.24	36.24	36.23
Vancouver Kingsway Holdings Inc.							
The Independent	375,000	10,541	347.58	86.90	86.90	86.90	86.88
Vancouver Parc 26 Holdings Inc.							
Parc 26	89,000	3,557	117.29	29.32	29.32	29.32	29.33
Stream B Thermal Energy Utilities							
FortisBC Alternative Energy Services							
Delta School District #37	1,205,739	23,472	773.97	193.49	193.49	193.49	193.50
CORIX Multi-Utility Services							
UniverCity NUS	1,503,152	43,572	1,436.75	359.19	359.19	359.19	359.18
UBC Neighbourhood Energy System	1,800,120	51,738	1,706.01	426.50	426.50	426.50	426.51
Burnaby Mountain District Energy Utility	627,798	29,805	982.80	245.70	245.70	245.70	245.70
Dockside Green Energy	252,374	8,039	265.08	66.27	66.27	66.27	66.27
Creative Energy Vancouver Platforms Inc.							
Vancouver	7,960,049	1,225,374	40,405.82	10,101.46	10,101.46	10,101.46	10,101.44
Northeast False Creek NES	1,634,305	63,644	2,098.60	524.65	524.65	524.65	524.65
Cooling at the Vancouver House Development	35,149	750	24.74	6.19	6.19	6.19	6.17
South Downtown NES	489,427	15,747	519.23	129.81	129.81	129.81	129.80
River District Energy	1,910,682	62,097	2,047.59	511.90	511.90	511.90	511.89
Shannon Estates Utilities Ltd.	710,637	18,762	618.65	154.66	154.66	154.66	154.67
Sustainable Services Ltd.	108,018	4,082	134.60	33.65	33.65	33.65	33.65
Mandatory Auto Insurance							
Insurance Corporation of British Columbia				177,510.26	177,510.26	177,510.26	177,510.26
TOTAL							
		421,032,761	13,883,245.59	3,470,811.46	3,470,811.46	3,470,811.46	3,470,811.21
2021/22 BCUC Forecasted Expenditures							
		18,820,142					
2021/22 BCUC Forecasted Direct Recoveries		(2,081,000)					
Plus: 2020/21 Over-Recovery (Credit)		(2,122,855)					
		14,616,287					
Less Fixed Annual Fees:							
Natural Gas Marketers		(6,000)					
Intra-Provincial Oil Pipeline Companies & Upstream Gas Processors		(17,000)					
Insurance Corporation of British Columbia		(710,041)					
2020/21 Net Forecasted Expenditures to be recovered		13,883,246					
Levy Calculation:							
		13,883,246					
Units of Energy Sold in Calendar 2020		421,032,761					
Levy per Gigajoule		\$0.0329742645 /GJ					